

# TNI Group



2013

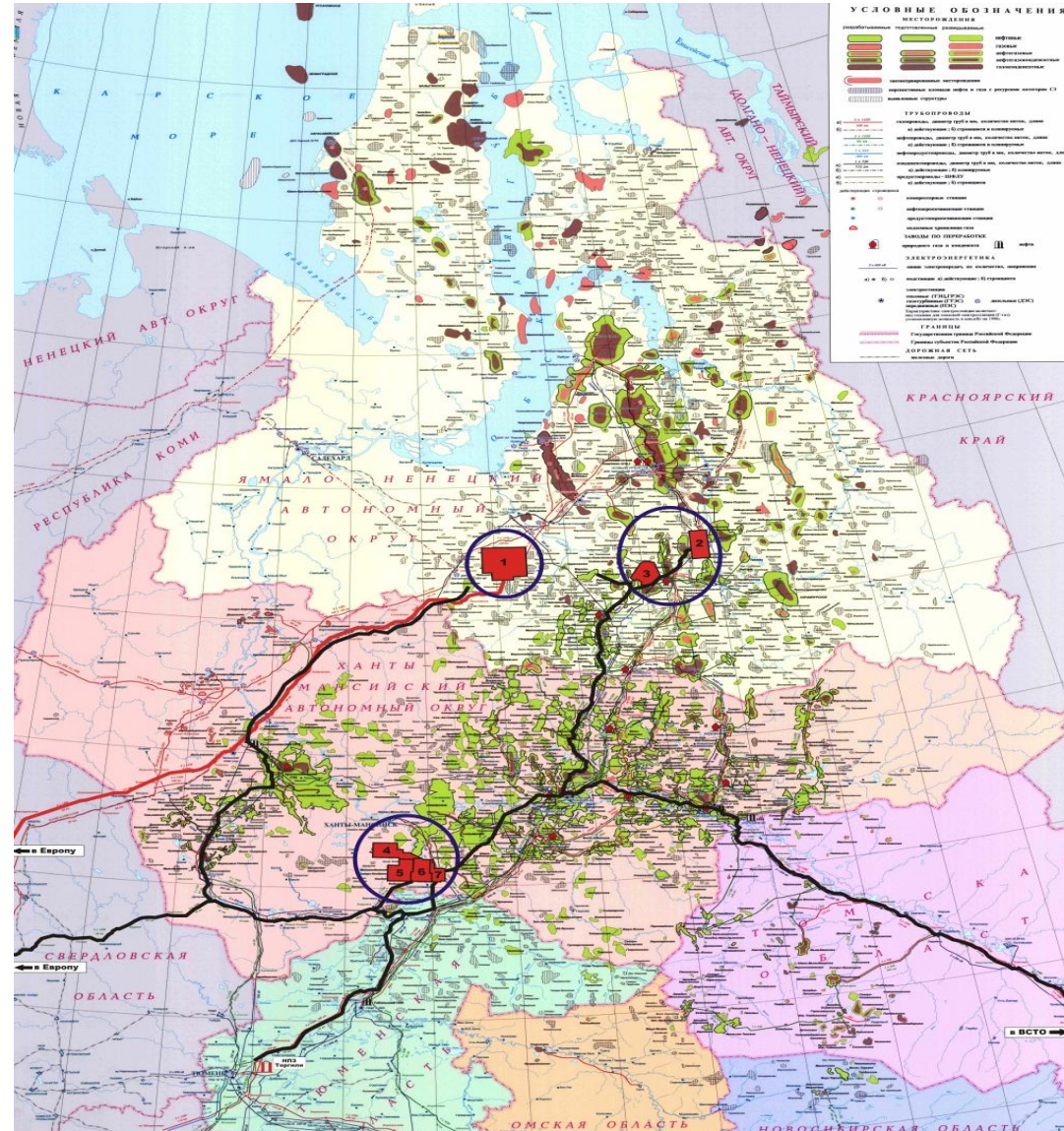
## Assets of TNI Group

Company Name of TNI Group	License number/ License Block/ Area	Date of License expiry	Region	Discovered Oil Fields at the License Block
<b>JSC NK Tekhneftinvest</b>	СЛХ 15577 HP/ Palnikovsky / 3050 km <sup>2</sup>	31 December 2025	YNAR	Palnikovskoe
	СЛХ 15578 HP/ Centralno-Tarkosalinsky / 951 km <sup>2</sup>			Dremuchee Severo-Tarkoseiskoe Tarkoseiskoe
<b>JSC NK Kondaneft</b>	ХМН 15436 HЭ/ Zapadno–Erginsky / 1203 km <sup>2</sup>	21 May 2025	HMAR	Zapadno-Erginskoe
	ХМН 15435 HЭ/ Kondinskiy / 1183 km <sup>2</sup>			Kondinskoe
	ХМН 15434 HЭ/ Chaprovsky / 1057 km <sup>2</sup>			Priobskoe Chaprovskoe
<b>LLC Salymneft</b>	ХМН 14642 HP/ Salimsky 1 / 501 km <sup>2</sup>	20 September 2032	HMAR	Initial Stage of Geologic Exploration



## Locations of the license areas

- 1 – Painikovskoe  
2 – Centralno-Tarkosalinsky  
4 – Zapadno-Erginsky  
5 – Kondinskiy  
6 – Chaprovsky  
7 – Salimsky 1



## Recoverable Reserves and Resources of Hydrocarbon

Company Name	Oil Reserves C1+C2	Oil Resources C3	Gas Condensate Reserves	Gas Condensate Resources C3	Gas Reserves (Associated )	Gas Resources C3 (Liberated )
Unit of measurement	mln.t.	mln.t.	mln.t.	mln.t.	bln. cu.m	bln. cu.m
JSC NK Tekhneftinvest	84,24	182,18	0,02	15,02	12,39	60,32
JSC NK Kondaneft	91,93	16,70			5,9	
LLC Salymneft		9,0				
<b>Total:</b>	176,1	207,8	0,02	15,02	18,2	60,32

**C1 – proved reserves**; calculated on the basis of technical drilling; basis for technological scheme of field development.

**C2 – preliminary reserves**; based on geological and geophysical investigations for the purposes of definition of potential of the oil field and plans of geological exploration.

**C3 - geological resources (reserves)**; resources of areas ready for drilling and located within the oil and gas field framed on the basis of geological exploration.

## The facts of hydrocarbons extraction

	JSC NK Tekhneftinvest	JSC NK Kondaneft	Total
	the year 2010		
Oil (thou.t)	3,1	-	<b>3,1</b>
Gas condensate (thou.t)	-	-	
Natural gas (mln. cu.m)	-	-	
	the year 2011		
Oil (thou.t)	2,3	-	<b>2,3</b>
Gas condensate (thou.t)	-	-	
Natural gas (mln. cu.m)	-	-	
	the year 2012		
Oil (thou.t)	3,7	0,17	<b>3,87</b>
Gas condensate (thou.t)	-	-	
Natural gas (mln. cu.m)	0,8	-	<b>0,8</b>



**Tekhneftinvest**

## **License area of JSC «NK Tekhneftinvest»**

**Palnikovsky License area** (License for the right of use of resources No. СЛХ 15577 HP) is located in Nadimsky district of Yamalo-Neneckii Administrative Region (to the south of Nadim city) of Tyumen Region of the Russian Federation.

**Centralno-Tarkosalinsky License area** (license for the right of use of resources No. СЛХ 15578 HP) located in Purovsky district of Yamalo-Neneckii Administrative Region (to the west of Tarko-Sale village) of Tyumen Region of the Russian Federation.

### **The Volume of geological exploration works performed by the license holder as at 01.01.2013:**

- **Palnikovsky License area:**

Seismic survey 2D – 1590 r.km.;

Discovered: 1 oil field of hydrocarbons, 8 potential local structures (hydrocarbons pools).

- **Centralno-Tarkosalinsky License area:**

Seismic survey 3D – 536,2 km<sup>2</sup>; Seismic survey 2D – 211,7 r.km.;

Discovered: 3 oil fields, 2 oil potential local structures (hydrocarbons pools).

Producing well stock as at 01.01.2013: wells operated in the hydrocarbon raw materials - 19 pcs.





**Tekhneftinvest**

## **License area of JSC «NK Tekhneftinvest»**

### **Features of the enterprise:**

**Palnikovsky and Centralno-Tarkosalinsky License areas** are at the stage of producing test.

The enterprise has a great performance capabilities to increase the reserves of hydrocarbons and especially of natural gas.

Average annual number of the facility staff– 48 pers.

### **Sales of hydrocarbons:**

**Palnikovsky License area:** through area from the north-east to south-west runs Urengoi-Uzhgorod gas line and there is located compressor station (COP) Yagelnaya. North of the license area runs Urengoi - Bear - Center.

**Centralno-Tarkosalinsky License area:** gas and oil pipelines cross the license area, and along of this area runs the line of the railway "Urengoi-Surgut".



## Kondaneft

### License area of JSC «NK Kondaneft»

**Kondinskiy license area** is located at a distance of 64 km to the south of the city of Khanty-Mansiysk, Tyumen Oblast, Russian Federation.

**The Volume of geological exploration works performed by the license holder as at 01.01.2013:**  
seismic survey 3D – 761,2 km; discovered: 1 oil field of hydrocarbons.  
Producing well stock as at 01.01.2013: 4 wells are in the development.

**Zapadno–Erginsky license area** is located at a distance of 35 km to the south of the city of Khanty-Mansiysk, Tyumen Oblast, Russian Federation.

**The Volume of geological exploration works performed by the license holder as at 01.01.2013:**  
seismic survey 2D – 1647,5 r.km.; discovered: 1 oil field of hydrocarbons.  
Producing well stock as at 01.01.2013: in the year 2012 was drilled a new one well . At 01.01.2013 the well is in the development.

**Chaprovsky license area** is located at a distance of 69 km to the south of the city of Khanty-Mansiysk, Tyumen Oblast, Russian Federation.

**The Volume of geological exploration works performed by the license holder as at 01.01.2013:**  
seismic survey 2D – 1500 r.km.; Seismic survey 3D - 397,6 km; discovered: 2 field of hydrocarbons.  
Producing well stock as at 01.01.2013: 4 wells are in the development.





**Kondaneft**

## **License area of JSC «NK Kondaneft»**

### **The characterizing features of the enterprise:**

The enterprise is at the stage of commencement of operation.

The development of oil reserves is possible on the all license areas by the way of accretion of recoverable reserves of oil after performed Geological exploration for the purpose of conversion the reserves of oil from category C3 to C1 - the recoverable reserves.

Average annual number of the facility staff– 15 pers.

### **The production of hydrocarbons:**

In the 2012 was started the producing test of unit prospecting well. Oil extraction implements only in winter time because of the restrict access on the export of oil. (It is possible only by the temporary winter roads).

**The realization of hydrocarbons:** through this area runs the petroleum pipeline “Holmogory-Klin”, belonging to JSC «NK Tekhneftinvest». The realization of Hydrocarbons in the year 2012 was carried out by the temporary winter roads).



## Salymneft

### License area of LLC «Salymneft»

**License area Salimsky 1** (License for the right of use of resources No. XMH 14642 HP) is located at a distance of 110 km to the southeast of the city of Khanty-Mansiysk, Tyumen Oblast of the Russian Federation.

Total area – 500,77 km<sup>2</sup>.

#### Geophysical & Geological knowledge base and resources of oil:

Within the license area is defined the boundaries of future pools and is emphasized the most forward looking reservoirs related to structure. There are no hydrocarbons reserves on the balance of RGF in this license area. The count wasn't calculated and only resources were estimated.

Seismic survey 2D – 738,5 r.km.;

Drilling research – 1 oiler;

The resources of category C3 – 9,0 mln.t.

There are no discovered oil fields;

The subsurface users endorse “The program of search-and-estimate producing”, that admeasure the license area for 4 future fields where should be located the petroleum accumulation.

At the present are produced seismic surveys 3D – 300 km<sup>2</sup>. The work has to be completed by 01.04.2014.

#### Infrastructure:

Along the area runs the road to the village Batovo.

The distance from Tyumen to Surgut is 40 km.

Through this area runs the petroleum pipeline “Holmogory-Klin”.

**Dmitry Shishkin**

Sales Director

LLC VTB DC

+7 (495) 795-00-42 ext. 720

